

ATTACHMENT A CONDITIONS OF APPROVAL

Mobilization/Notification Conditions of Approval:

1. The Operator will notify the District Ranger, Grand Valley Ranger District, 48 hours in advance of mobilizing heavy equipment (including road maintenance equipment) onto National Forest System lands.
2. Prior to mobilizing onto National Forest System land, all equipment will be washed and cleaned to prevent spread of noxious weeds.

Roads Conditions of Approval:

3. The Operator will be required to hold an active Forest Service Road Use Permit, and post the required bond, prior to moving equipment onto National Forest System lands. Any County road access needs off the National Forest will be coordinated with Delta County.
4. The Operator will observe the spring road closures on FR 125. Dependent on weather and snowpack conditions, the road is generally closed between April 15 and May 15.
5. The operator will gate, lock and sign the access road to the well site at the intersection with FR 125 using Forest Service approved gate and installation. The operator will place a sign on the gate stating "Gas Well Operations – Authorized Motorized Vehicle Traffic Only". The Operator will provide a GPS location (longitude / latitude) location to Delta County for the purposes of Emergency Response Services. The Operator will comply with any other signing needs pertaining to well name, location and lease information.
6. If snowplowing of the road is necessary, the Operator will contact the Forest Service to request a separate authorization.

Operational Conditions of Approval

7. The Operator will comply with any fire restrictions in effect at the time of proposed operations, and will be required to file a Fire Prevention and Suppression Plan for approval by the Forest Service. The Operator will have ability to contact emergency services, including Montrose Interagency Fire Dispatch at all times.
8. If trees are to be removed during pad leveling or road maintenance work, the Operator will notify the Forest Service in advance to determine tree payment.
9. If flaring is needed, it will be done in a contained system.
10. Use of a reserve pit will only be allowed between June 15 and October 15. During the restricted period (after October 15 and before June 15) a closed drilling system will be required. If a reserve pit is used, all fluids will be pumped out and hauled to an approved disposal site off the National Forest. The reserve and flare pits must be reclaimed within one month of completing the proposed operations. The reserve pit will

be lined with an impermeable liner with heat treated seams and a minimum of 125 pounds/square inch burst strength.

11. Ground disturbance for pad leveling and pit construction will not exceed the boundaries of the previously used drill pad.

12. Water will be hauled for the drilling and completion operations to the site.

Waste Handling Conditions of Approval:

13. All trash and garbage will be contained on site and removed from National Forest System lands and disposed of at an approved facility.

14. A Spill Prevention and Control and Countermeasure Plan will be prepared and on file with each Federal agency responsible for drilling activities. A courtesy copy will be forward to Delta County Board of Commissioners.

15. Sanitary waste facilities will be provided on site during operations and be serviced on a regular and timely basis.

Recreation Conditions of Approval:

16. To minimize impacts to recreationists, if activities occur during hunter use in the area, activities are encouraged to be scheduled around big game hunting seasons. Activities during the winter may require providing snowmobile access, such access will provided under Forest Service direction.

Wildlife Conditions of Approval:

17. To protect elk calving in the area no drilling activities will be allowed from May 1st to June 15th.

18. Surveys for the presence or absence of nesting goshawks and purple martins will be conducted within an area of 200 yards around the existing Leon No 2 pad between May 15th and June 15th. If surveys are conducted by a third party contractor Forest Service survey protocol will be followed.

19. If nesting goshawks or purple martins are found within a 200 yard radius of the Leon Lake Unit No. 2 drill pad site, the Operator will consult the Forest Service to determine when operations may occur so not to disrupt the nesting birds. Operations will not be allowed until the young have fledged the nests.

Water Resources Conditions of Approval:

20. Sediment control devices will be utilized to prevent any sediment or contaminant from filtering into the adjacent wetland and spring.

21. The operator will be required to collect water quality and quantity samples from all water sources identified within a one mile radius of the location as per guidelines of the Colorado Oil and Gas Conservation Commission (COGCC). Results will be forwarded to the Forest Service.

Reclamation and Monitoring Conditions of Approval:

22. The operator will be required to post a \$4,500 surface use reclamation bond.
23. At the completion of well recompletion activities, the operator will recontour the drill pad, and revegetate the site with a Forest Service approved seed mix. Reclamation of site will follow procedures outlined in the GMUG Oil and Gas Leasing EIS, Appendix H. Topsoil and subsoil will be stockpiled separately for later use in reclamation
24. The Operator will be responsible for control and eradication of noxious weeds on the pad site and associated access road for the life of the well.
25. Any facilities or building left on the well site will be painted Juniper Green in non-reflective paint, from the Standard Environmental Colors of permanent Federal Oil and Gas Facilities.
26. The reclaimed drill site will be fenced with non reflective fencing.